GOVERNMENT OF INDIA
POWER
LOK SABHA

UNSTARRED QUESTION NO:3622
ANSWERED ON:16.08.2001
SETTLEMENT OF OUTSTANDING DUES
KAMBALAPADU E. KRISHNAMURTHY

Will the Minister of POWER be pleased to state:

(a) whether the Union Government propose to waive its dues towards State Electricity Boards as a one time settlement;

(b) if so, the total dues and surcharge towards State Electricity Boards as on March 31, 2001;

(c) whether the Union Government monitors the working of S.E.Bs; and

(d) the guidelines issued to S.E.Bs to improve their overall performance?

Answer

THE MINISTER OF STATE IN THE MINISTRY OF POWER(SHRIMATI JAYAWANTI MEHTA)

(a) & (b) : The Expert Group for one time settlement of SEB dues recommendedwaiver of 50% of surcharge subject to other conditions being met. Following the submission of the Report of the Expert Group a high level Empowered Group consistingof Finance Minister, Deputy Chairman, Planning Commission, Minister of Power andChief Ministers of some states met on 26.6.2001 and 6.7.2001. The Empowered Groupendorsed the recommendations of the Expert Group with minor modifications. Thatwaiver of surcharge would now be 60% instead of 50% proposed by the Expert Group. Recently, Minister of Power wrote to States & UTs urging them to take necessary steps for implementation of the recommendations regarding one time settlement of dues. A statement showing dues as on March, 31,2001 is enclosed.
(c) & (d) : Union Government have held a number of conferences with CMs /Power Ministers to discuss various issues of power sector including working of SEBs.

The Conference of Chief Ministers / Power Ministers held on 3.3.2001recognised that the real problem of management and the challenge of power sector lies in the distribution sector and resolved that;

(i) Energy audit at all 11 KV feeders must be made effective within the next 6 months and accountability fixed at the local level.

(ii) An effective Management Information System for this purpose needs to be make operational.

(iii) On the basis of the above, an effective program needs to be launched for identifying and eliminating power thefts in the next 2 years.

(iv) Full metering of all consumers had been targeted for completion by December 2001. Special efforts should be made to complete the programme.

(v) The quality of power supplied especially in rural areas will be improved through the APDP and other programmes quickly.

(vi) Commercial viability has to be achieved in distribution in 2-3 years through any or all of the following:
- Creating Profit centres with full accountability, - Handing over of local distribution to Panchayats/Local Bodies/Franchisees/Users Associations, wherever necessary, - Privatisation distribution, - Or any other means.

(vii) Efforts by States, if necessary, at inviting private investment in the power sector need to be focused on the distribution sector.

(viii) Current operations in distribution would need to reach break even in two years and positive achieve returns thereafter.

The Government of India is also signing MOUs on reforms with States wherebythe States commit to achieve definite milestones to reduce T&D losses, eliminate theft, improved billing and collection, setting up of functional State Electricity RegulatoryCommissions (SERCs) etc. The Government of India offers financial support throughthe Accelerated Power Development Programme (APDP) and additional allocation of power from unallocated share of central pool etc. So far 16 States have signed MOUs.

ANNEXURE
ANNEXURE REFERRED TO IN REPLY TO PARTS (a) & (b) OF LOK SABHA UNSTARRED QUESTION NO. 3622 T REPLIED ON 16.8.2001.

OUTSTANDING DUES PAYABLE TO CENTRAL SECTOR POWER CORPORATION

(PRINCIPLE & SURCHARGE)

(Rs. in crores)

SL. No.	SEBs/STATES	NTPC			NHPC			PGCIL			NEEPCO		
		PRIN	INTT	TOTAL	PRIN	INTT	TOTAL	PRIN	INTT	TOTAL	PRIN	INTT	TOTAL
1	Andhra Pradesh	-22.73	43.37	20.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Arunachal Pradesh	0.00	0.00	0.00	0.12	0.57	0.69	7.00	1.50	8.50	14.88	2.29	17.17
3	Assam	33.55	19.23	52.78	0.23	0.01	0.24	168.00	35.00	203.00	509.73	193.10	702.83
4	Bihar	1830.89	1285.36	3116.25	10.78	25.07	35.85	152.00	42.00	194.00	0.00	0.00	0.00
5	Gujarat	-3.86	227.78	223.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Goa	0.00	2.20	2.20	0.00	0.00	0.00	0.10	0.00	0.10	0.00	0.00	0.00
7	HVPNL (HSEB)	68.63	275.06	343.69	127.69	551.36	679.05	0.00	7.00	7.00	0.00	0.00	0.00
8	Himachal Pradesh	22.50	15.25	37.75	39.25	32.60	71.85	0.00	0.70	0.70	0.00	0.00	0.00
9	J&K	33.78	0.00	33.78	533.83	303.63	837.46	120.00	37.00	157.00	0.00	0.00	0.00
10	Karnataka	180.31	92.80	273.11	0.00	0.00	0.00	6.00	15.00	21.00	0.00	0.00	0.00
11	Kerala	455.04	75.45	530.49	0.00	0.00	0.00	11.00	5.00	16.00	0.00	0.00	0.00
12	Madhya Pradesh	1058.32	368.38	1426.70	0.00	0.00	0.00	57.00	10.00	67.00	0.00	0.00	0.00
13	Maharashtra	421.48	230.61	652.09	0.00	0.00	0.00	13.00	0.00	13.00	0.00	0.00	0.00

14 Manipur 0.00 0.00 0.00 14.14 6.68 20.82 41.00 9.00 50.00 105.14 24.30 129.44

15 Meghalaya 0.00 0.00 0.00 0.16 1.31 1.47 10.00 1.00 11.00 11.71 1.26 12.97

16 Mizoram 0.00 0.00 0.00 4.01 1.04 5.05 5.00 0.00 5.00 31.38 5.43 36.81

17 Nagaland 0.00 0.00 0.00 5.10 2.51 7.61 17.00 5.00 22.00 46.62 14.22 60.84

18 Orissa

(GRIDCO) 410.71 143.25 553.96 6.73 11.75 18.48 0.00 0.00 0.00 0.00 0.00 0.00

19 Punjab 77.73 19.88 97.61 125.09 172.52 297.61 0.50 2.00 2.50 0.00 0.00 0.00

20 Rajasthan 291.58 115.25 406.83 61.34 8.65 69.99 27.00 0.00 27.00 0.00 0.00 0.00

21 Sikkim 25.47 11.79 37.26 1.99 0.26 2.25 9.00 4.00 13.00 0.00 0.00 0.00

22 Tamil Nadu 306.60 145.53 452.13 0.00 0.00 0.00 0.70 0.00 0.70 0.00 0.00 0.00

23 Tripura 0.00 0.00 0.00 1.92 1.15 3.07 10.00 0.00 10.00 40.36 5.65 46.01

24 Uttar
Pradesh 2041.34 690.35 2731.69 441.20 258.32 699.52 0.00 0.00 0.00 0.00 0.00 0.00

25 WBSEB 836.73 620.56 1457.29 9.53 8.58 18.12 53.00 22.00 75.00 0.00 0.00 0.00

26 DVB(DESU) 1445.84 1463.76 2909.60 241.64 268.29 509.93 105.00 52.00 157.00 0.00 0.00 0.00

27 DVC 268.89 399.49 668.38 0.00 0.00 0.00 0.10 4.00 4.10 0.00 0.00 0.00

28 DNH 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

29 Chandigarh

(UT) -0.71 0.00 -0.71 6.20 5.32 11.52 0.50 0.00 0.50 0.00 0.00 0.00

30 NEEPCO 0.00 0.00 0.00 0.92 7.75 8.67 0.00 0.00 0.00 0.00 0.00 0.00

31 Daman & Diu -1.02 1.08 0.06 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

32 Pondicherry 21.52 13.29 34.81 0.00 0.00 0.00 0.00 1.50 1.50 0.00 0.00 0.00

33 Cooperatives 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

34 State Govts 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

35 Power Grid 0.44 3.12 3.56 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

36 Other (Wind) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

37 Private

(JPHPCL) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

38 Railways -0.15 0.00 -0.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

39 MEA

(Power to Nepal)0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

40 Chhattisgarh
(CSEB) -2.23 0.00 -2.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

Total 9800.65 6262.84 16063.49 1631.87 1667.37 3299.25 812.90 253.70 1066.60 759.82 246.25 1006.07

Upto 31st March, 2000.

OUTSTANDING DUES PAYABLE TO CENTRAL SECTOR POWER CORPORATION (PRINCIPLE & SURCHARGE)

(Rs. In crores)

SL. SEBs/STATES PFC DVC REC
No.
PRIN INTT TOTAL PRIN INTT TOTAL PRIN INTT TOTAL

1 Andhra Pradesh 0.00 0.00 0.00 0.30 0.00 0.30 0.00 0.84 0.84

2 Arunachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	3.84	0.03	3.87
3 Assam	0.00	0.00	0.00	1.70	0.00	1.70	56.64	118.77	175.41
4 Bihar	0.00	0.00	0.00	889.12	1084.24	1973.36	141.32	303.17	444.49
5 Gujarat	0.12	0.00	0.12	0.00	0.00	0.00	0.00	0.55	0.55
6 Goa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
7 HVPNL(HSEB)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
8 Himachal Pradesh	$$ 0.43	0.00	0.43	0.00	0.00	0.00	0.05	0.01	0.06
9 Jammu & Kashmir	0.00	0.00	0.00	0.00	0.00	0.00	1.33	0.00	1.33
10 Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	3.74	0.00	3.74
11 Kerala	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12 Madhya Pradesh +	14.23	0.00	14.23	0.00	0.00	0.00	805.98	600.48	1406.46
13 Maharashtra	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Manipur	0.00	0.00	0.00	0.00	0.00	0.00	2.84	0.33	3.17
15 Meghalaya	0.00	0.00	0.00	0.00	0.00	0.00	11.71	19.71	31.42
16 Mizoram	2.39	0.00	2.39	0.00	0.00	0.00	2.72	2.66	5.38
17 Nagaland	0.14	0.00	0.14	0.00	0.00	0.00	0.00	0.02	0.02
18 Orissa (GRIDCO)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.13
19 Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.38
20 Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	7.69	4.15	11.84
21 Sikkim	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
22 Tamil Nadu	0.00	0.00`	0.00	0.00	0.00	0.00	0.03	1.01	1.04
23 Tripura	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.59	0.61
24 Uttar Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	407.62	452.49	860.11
25 WBSEB	0.00	0.00	0.00	404.19	408.31	812.50	157.47	361.32	518.79
26 DVB(DESU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 DVC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28 DNH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29 Chandigarh(UT)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30 NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31 Daman & Diu	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Pondicherry	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Cooperatives	0.00	0.00	0.00	0.00	0.00	0.00	14.91	22.32	37.23
34 State Govts.	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.07	0.34
35 Power Grid	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Other (Wind)	0.05	0.00	0.05	0.00	0.00	0.00	8.00	4.80	12.80
37 Private (JPHPCL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Railways	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 MEA(Power to Nepal)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40 Chhattisgarh(CSEB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	17.36	0.00	17.36	1295.31	1492.55	2787.86	1626.18	1893.91	3520.09

+ Including Rs.14.23 crores of Maheshwar

$$ Including Rs 0.43 crores of HPGCL

OUTSTANDING DUES PAYABLE TO CENTRAL SECTOR POWER COPORATION

(INCLUDING SURCHAGE)

(Rs. in crores)

Name of PSUs.	PRINCIPAL	SURCHARGE	TOTAL
NTPC	9800.65	6262.84	16063.49

NHPC 1631.87 1667.37 3299.24

PGCIL 812.90 253.70 1066.60

NEEPCO 759.82 246.25 1006.07 Upto 31.03.2000

PFC 17.36 0.00 17.36

DVC 1295.31 1492.55 2787.86

REC 1626.18 1893.91 3520.09

TOTAL 15944.09 11816.62 27760.71